

Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	63	--	--	778	156	65	49	1,013	0	0
Hydrocarbon Gas Liquids	527	-1	21	77	-23	--	-41	71	116	456
Natural Gas Liquids	527	-1	6	70	-34	--	-41	71	116	422
Ethane	214	--	--	--	--	--	-13	--	45	6
Propane	182	--	20	63	141	--	-23	--	--	369
Normal Butane	53	--	-14	3	16	--	-7	48	0	17
Isobutane	27	--	-1	4	-6	--	-1	15	0	11
Natural Gasoline	51	-1	--	--	-10	--	2	8	11	20
Refinery Olefins	--	--	15	7	--	--	-1	--	--	34
Ethylene	--	--	0	--	--	--	--	--	--	0
Propylene	--	--	15	7	11	--	-1	--	--	34
Normal Butylene	--	--	-1	--	--	--	1	--	--	-2
Isobutylene	--	--	1	--	--	--	-1	--	--	1
Other Liquids	--	32	--	529	2,084	222	283	2,597	3	-16
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	32	--	5	319	20	34	340	2	0
Hydrogen	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	32	--	5	319	17	34	336	2	0
Fuel Ethanol ⁶	--	25	--	--	306	27	36	319	2	0
Renewable Fuels Except Fuel Ethanol	--	7	--	5	13	-10	-2	17	0	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	54	7	--	2	75	1	-16
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	0	--	469	1,758	201	246	2,182	0	0
Reformulated	--	--	--	183	272	83	58	480	0	0
Conventional	--	0	--	287	1,485	119	188	1,702	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,710	484	1,753	-218	154	--	78	5,497
Finished Motor Gasoline	--	--	3,088	34	268	-228	52	--	10	3,100
Reformulated	--	--	1,243	--	--	-87	0	--	--	1,156
Conventional	--	--	1,845	34	268	-141	52	--	10	1,944
Finished Aviation Gasoline	--	--	--	1	3	--	1	--	--	3
Kerosene-Type Jet Fuel	--	--	102	43	481	--	29	--	18	580
Kerosene	--	--	4	--	7	--	-15	--	1	25
Distillate Fuel Oil ⁶	--	--	349	282	958	10	37	--	6	1,557
15 ppm sulfur and under	--	--	296	271	917	10	49	--	0	1,446
Greater than 15 ppm to 500 ppm sulfur	--	--	6	10	3	--	-16	--	5	30
Greater than 500 ppm sulfur	--	--	47	1	38	--	4	--	0	82
Residual Fuel Oil ⁷	--	--	41	97	-7	--	13	--	16	102
Less than 0.31 percent sulfur	--	--	12	4	--	--	-4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	9	10	--	--	-14	--	NA	NA
Greater than 1.00 percent sulfur	--	--	20	83	-7	--	31	--	NA	NA
Petrochemical Feedstocks	--	--	2	0	-8	--	0	--	--	-7
Naphtha for Petro. Feed. Use	--	--	2	--	--	--	0	--	--	2
Other Oils for Petro. Feed. Use	--	--	--	0	-8	--	--	--	--	-8
Special Naphthas	--	--	1	--	--	--	0	--	--	1
Lubricants	--	--	12	5	12	--	-1	--	6	24
Waxes	--	--	0	2	--	--	0	--	2	1
Petroleum Coke	--	--	35	0	14	--	--	--	19	31
Marketable	--	--	14	0	14	--	--	--	19	10
Catalyst	--	--	21	--	--	--	--	--	--	21
Asphalt and Road Oil	--	--	27	20	26	--	37	--	1	35
Still Gas	--	--	44	--	--	--	--	--	--	44
Miscellaneous Products	--	--	3	--	--	--	0	--	0	3
Total	590	31	3,731	1,868	3,970	68	444	3,681	197	5,937

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.